

Module 6: Oil Spill Management and Response Options

SETAC Orlando 2017 Short Course
“Oil in the Aquatic Environment: Sources,
Fate, Effects, Monitoring and Response Options”
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Lead Instruction: Tim Nedwed, ExxonMobil
Upstream Research Company,
tim.j.nedwed@exxonmobil.com

Objectives

- Oil spill response tactics
- Response challenges
- Resources at Risk
- Response decision making

Outline

- **Background**
 - Priorities: human health → environmental protection
 - No response options ruled out in advance
 - Decisions based on Net Environmental Benefit Analysis (NEBA)
 - Tiered response
 - Contingency planning / drills / Oil Spill Response Organizations
- **Response complexities**
 - Weather
 - Logistics
 - Slick dynamics: spreading / break up / emulsification / evaporation / etc.
- **Resources at Risk / Potential Impacts / Exposure-Receptor pathways**
 - Shorelines
 - Water column
 - Wildlife (i.e., marine mammals, birds, species under the Endangered Species Act)
- **Response Options**
 - No response options ruled out in advance
 - Containment and mechanical recovery
 - In-situ burning
 - Dispersants: surface / subsea
 - Shoreline protection strategies / monitoring / clean-up
- **Environmental Monitoring of Oil Spills**
 - Slick monitoring / remote sensing; Shoreline monitoring (SCAT)

Background

Priorities: human health → environmental protection

Safeguard People

Protect the Environment

Background

The goal is to design a response strategy based on *Net Environmental Benefit Analysis (NEBA) aka Spill Impact Mitigation Assessment (SIMA)*

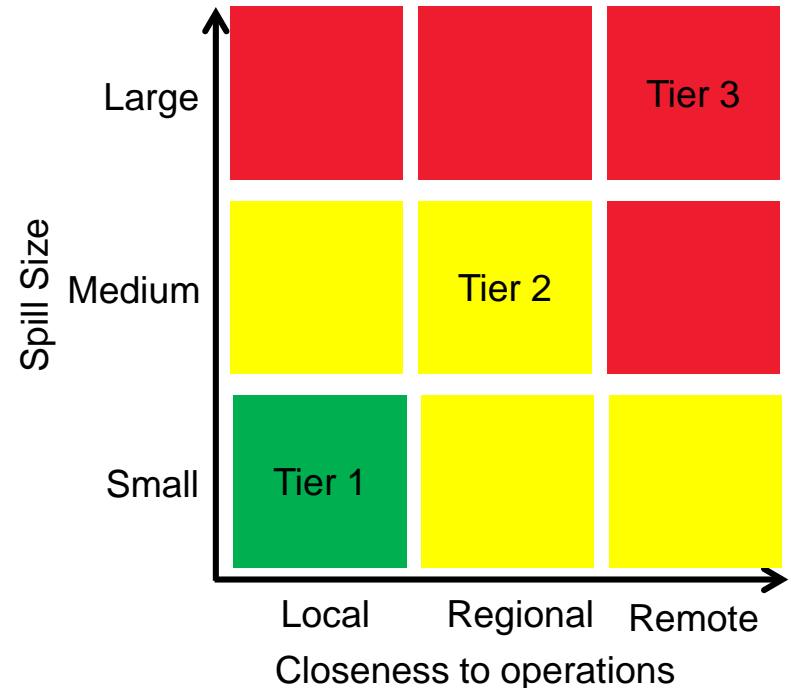
“Structured approach used by the response community and stakeholders during oil spill preparedness planning and response, to compare the trade offs of potential response tools, and develop a response strategy that will reduce the impact of an oil spill on the environment”

Helps decision-makers use the response tools to achieve the most beneficial outcome overall

Background

Three Tiered Response Approach

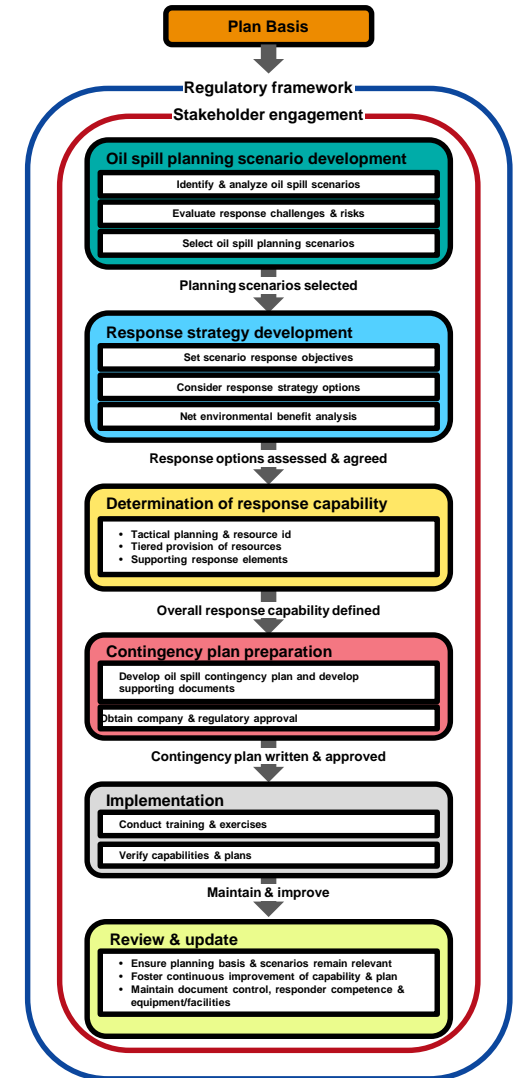
- Tier 1 spill: Accidental discharges occurring at or near a facility as a result of routine operations. Impacts are low and in-house capability is adequate
- Tier 2 spill: Medium-sized spills occurring within the vicinity of a facility as a consequence of a non-routine event. Significant impacts are possible and external (regional) support for adequate spill response is required
- Tier 3 spill: Large spills occurring either near or remote from a facility as a result of non-routine event, and requiring substantial resources and support from National or International spill cooperatives to mitigate effects perceived to be of national or international significance.



Background

Contingency Planning

- Structured process
 - Oil spill scenarios defined
 - Response strategy developed
 - Response equipment defined
- Used to guide response actions



Background

Continuous Improvement with Drills and Training



Oil Spill Response Organizations International

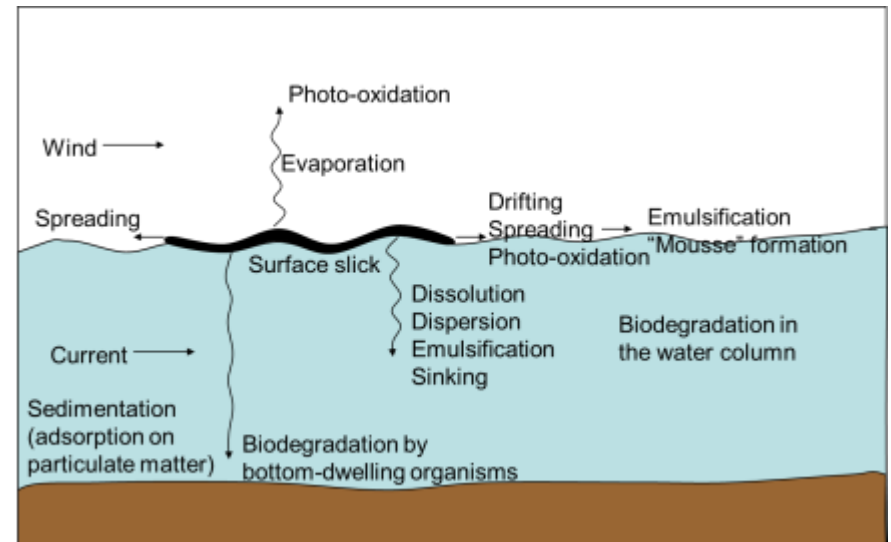
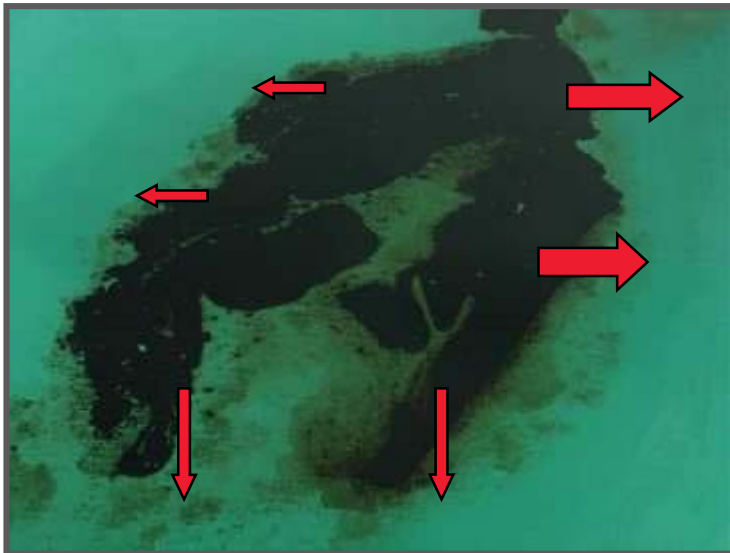
- Austria
- USA
- Holland
- Malaysia
- Canada
- Norway
- France
- Germany
- Japan
- United Kingdom

Response Complexities

- **Weather**
 - Recovery impossible in rough seas or high winds
 - Unsafe in very high seas
- **Thousands of Different Crudes**
 - Wide range of properties
- **Remote Locations**
 - No immediate logistical support
- **Wide Range of Impacted Habitats**
 - Rock beaches to sensitive marshes
- **Very Little Daylight During Winter at Some Latitudes**

Response Complexities

- Spilled oil is very dynamic
 - Slick spreading / thinning / breaking apart
 - Oil weathering: evaporation / emulsification / dissolution



Response Options Get Less Efficient With Time

Resources at Risk

- Water column
 - Potential exposure of organisms to dissolved and dispersed oil present
 - May be less severe and long-lasting
 - + Dispersed & dissolved oil dilutes in three dimensions
 - + Organisms have reproductive schemes developed for speed and high loss
 - + Water column constantly moving
 - Commercial / recreational fishing can be disrupted
 - Risk drivers are the volume of the water column, magnitude of oil concentrations, duration of exposure

Resources at Risk

- Surface oil
 - Potential exposure to wildlife and socio-economic features
 - Exposure pathways
 - Direct oiling of birds, marine mammals, & turtles
 - Uptake of dissolved & dispersed oil
 - Inhalation of volatiles (including response workers)
 - May be more severe than water column
 - + Oil dilutes in only two dimensions
 - + Many surface dwelling organisms have slower reproductive schemes
 - + Thick patches of surface oil can persist for longer periods – days to perhaps weeks
 - Recreation & tourism can be disrupted
 - Risk drivers are the size, movement, and persistence of the slick

Resources at Risk

- Shoreline / near shore oil
 - Potential exposure to wildlife and socio-economic features
 - Exposure pathways
 - + Direct oiling of birds, marine mammals, & turtles
 - + Uptake of dissolved hydrocarbons in near shore water
 - May contain higher concentrations of organisms
 - + Oil concentrates in primarily one dimension
 - + Oiled locations are fixed
 - + Biodensity can be high in many near shore areas
 - + Near shore areas are the nursery for organisms important to the marine food web
 - + Shoreline / near shore habitats can have some of the longest relative recovery times
 - Recreation & tourism can be disrupted
 - Risk drivers are the size, movement, and persistence of the oil in nearshore/shoreline sediments

Response Options

All Tools in the Toolbox

Mechanical Recovery: Booms & Skimmers



In-Situ Burning



Monitor & Evaluate



Aerial



Dispersants Vessel

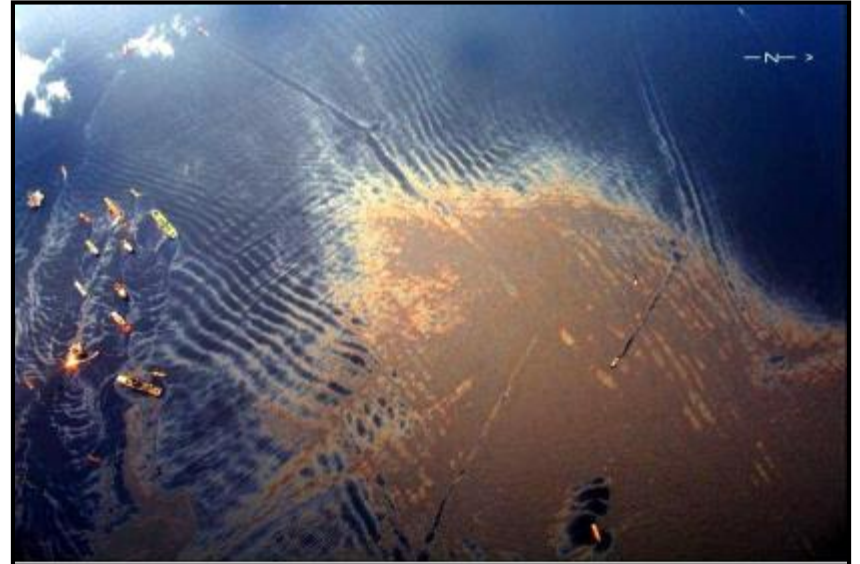


Subsea



Response Options

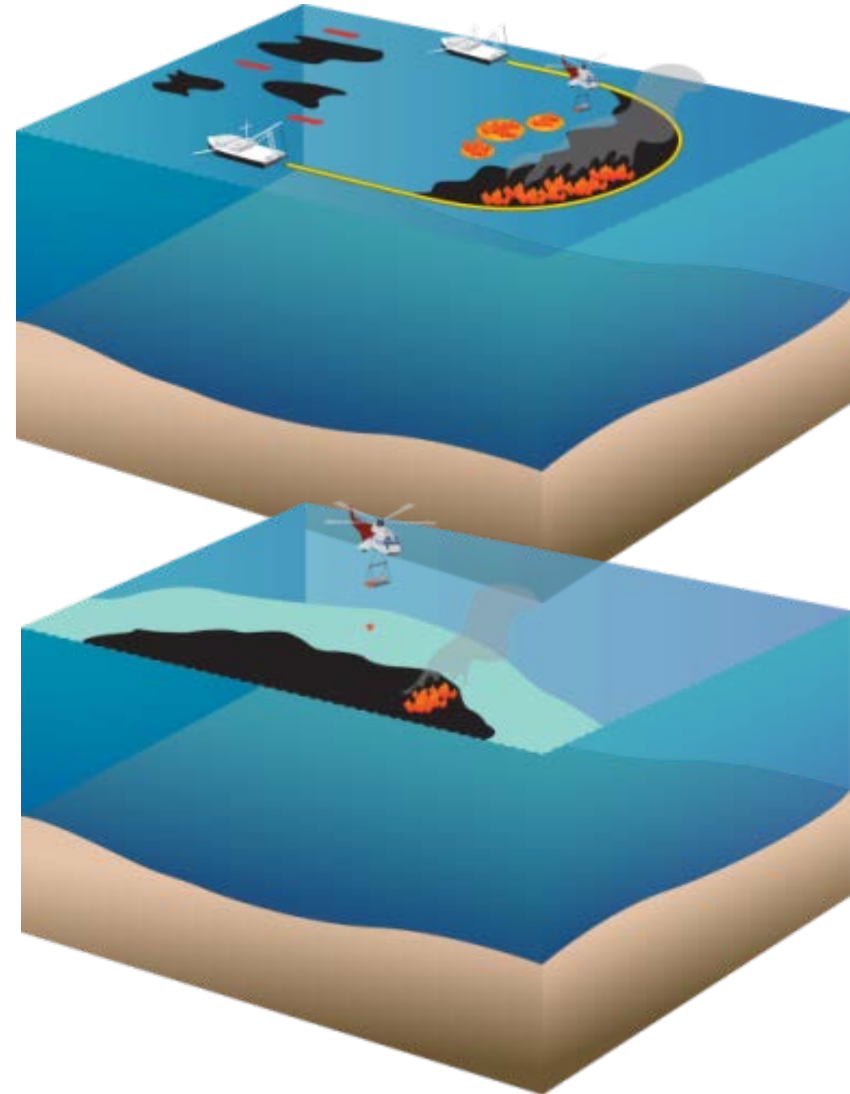
- Mechanical recovery using booms and skimmers
 - Will always be an important response option
 - + Takes oil out of the environment
 - + Vast majority of spills are small
 - Challenged by large offshore spills
 - + Limited encounter rates
 - + Sea states constraints
 - + Significant logistic requirements



Speed is key to offshore oil spill response

Response Options

- *In situ* burning using fire-resistant booms or herding agents
 - Advantages
 - + Removes oil from marine environment
 - + Destroys toxic components leaving recalcitrant residue
 - + Limits oils storage & handling
 - Challenges for fire-resistant booms
 - + Limited encounter rates
 - + Sea state constraints
 - + Significant logistic requirements
 - Herding agents
 - + Allows *in situ* burning by aircraft

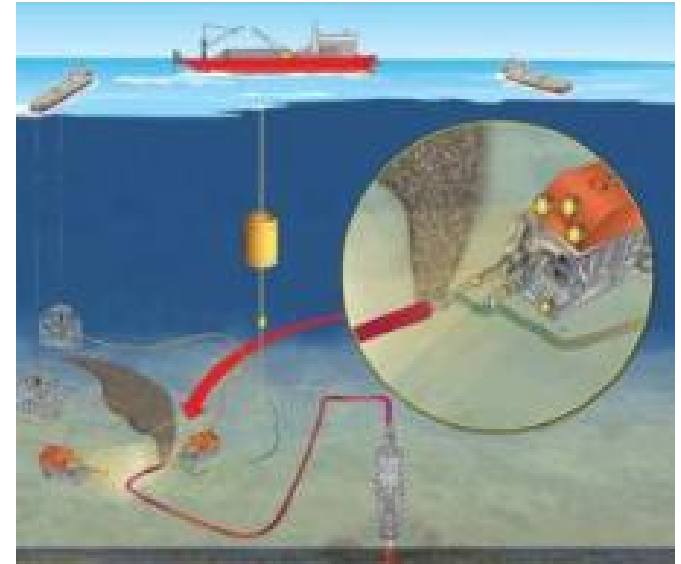


Response Options

- Dispersants
 - What are they?
 - + Dispersants are solutions of surfactants that reduce oil-water interfacial tension
 - + Dispersed oil rapidly dilutes
 - + Each dispersed oil droplet is a concentrated microbial food source
 - + Dilution enables efficient aerobic biodegradation
 - Modern dispersants use ingredients found in household products
 - + Dispersant toxicity < toxicity of most oils
 - Advantages of Surface Dispersant
 - + Allows response at the speed of aircraft
 - + Allows treatment at the release point
 - + Larger weather window than other options
 - + Effective dispersant use can remove oil from the environment in days to a few weeks
 - Challenges
 - + Trades more oil on the sea surface for more oil in the water column
 - + Window of opportunity can be small

Response Options

- Subsea Dispersants
 - What are they?
 - + Dispersant applied directly at the source of a well-control event subsea
 - Advantages
 - + Immediate response at release point
 - + Treats fresh oil at the energetic source – potentially treats all the oil
 - + Applied day and night
 - + Exposure to VOCs by well-control responders may be reduced
 - Challenges
 - + Trades more oil on the sea surface for more oil in the water column



Environmental Monitoring of Oil Spills

- Remote Sensing
 - Improves effectiveness of offshore response
 - Airborne sensing provides additional benefits
 - Common airborne sensors are personnel, video/cameras, IR, UV, and SLAR
 - Key needs
 - + Accurate slick thickness
 - + Night time observations
 - + Real-time data
 - + Portability

Summary of Key Messages

- Spill prevention is the priority
- All response options should be available
- Mechanical recovery will always be most widely used option
- Response strategy based on NEBA
- Speed is the key to offshore oil spill response